



Distributed Generation (DG) Process Highlights

First and foremost, Pierce Pepin will emphasize:

1. **Safety.** Taking all necessary precautions to ensure the safety of Pierce Pepin’s employees and members.
2. **Reliability.** Performing necessary tasks to protect and maintain the reliability and integrity of the power distribution grid.
3. **Cost Fairness.** Operating with fairness to other members of Pierce Pepin from a cost causation point of view.

Member / Pierce Pepin Responsibilities

- Pierce Pepin and the member must work together in connecting distributed generation to the grid.
- Pierce Pepin and member must follow any applicable federal or state laws or regulations.
- A written agreement between Pierce Pepin and the member is required to facilitate a safe, reliable, and fair connection of the facility to the grid.

Issue	Required	Responsibility
Application	Yes	Member
Insurance	Yes	Member
Written Interconnection Agreement	Yes	Pierce Pepin & Member
Interconnection	Yes	Pierce Pepin
Interconnection Costs	Yes	Member
Inspection	Yes	Pierce Pepin & Member
Service, Maintenance	Yes	Member

NET Metering

Pierce Pepin allows NET metering for any DG system 20 kW or less name-plate rating. NET metering is when excess energy (energy generated above the Member’s own usage) is credited back to the homeowner. The homeowner realizes the benefit of lowering their energy bill by some variable amount each month. Any excess energy produced in a month is credited that month at two-times our wholesale power supplier, Dairyland Power Cooperative’s, avoided cost not to exceed \$0.05/kWh. When a parallel off-peak meter is co-located at the premise but not configured into the DG system, the DG member may receive a kWh credit for excess-generation over their own usage against the off-peak meter at monthly or more granular intervals as PPCS so chooses.

